

Monthly Oversight Report 25
ACS NPL Site
Griffith, Indiana
December 28, 2002 - January 31, 2003

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USEPA/RAC VII

American Chemical Services RAO (057-ROBF-05J7)

BVSPC Project 46526 BVSPC File C.3 February 11, 2003

Kt. 2/27/03

Mr. Kevin Adler U.S. Environmental Protection Agency 77 W. Jackson Boulevard (SR-6J) Chicago, Illinois 60604-3590

Subject:

Monthly Oversight Summary Report

No. 25 for January 2003

Dear Mr. Adler:

Enclosed is the Monthly Oversight Summary Report No. 25 for January 2003 for the American Chemical Services Superfund Site in Griffith, Indiana.

If you have any questions, please call (312-683-7856) or email (campbelllm@bv.com).

Sincerely,

BLACK & VEATCH Special Projects Corp.

Larry M. Campbell, P.E.

Site Manager

**Enclosure** 

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# Monthly Oversight Summary Report No. 25 ACS Superfund Site WA57, 46526.238

Reporting Period: Month of January (December 28, 2002 - January 31, 2003)

**BVSPC O/S Dates:** January 2, 9, and 30, 2003

Personnel Summary Affiliation	No. of Personnel	Responsibility
Montgomery Watson Harza	5	Respondent's General Contractor
Indiana Department of Environmental Management	1	
Black & Veatch Special Projects Corp.	1	USEPA Oversight Contractor
Independent Environmental Services	3	ONCA SBPA ISVE System Yard Piping Contractor
Austgen	1	General Contractor
Eagle Services	3	ONCA SBPA ISVE System Sediment Removal Contractor
Vidimos	3	OFCA ISVE System Scrubber Fabricator

#### **Construction Activities**

#### **Major Activities:**

- Independent Environmental Services welded and pressure tested the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system yard piping.
- Montgomery Watson Harza and Austgen assembled the pneumatic pumps for the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system dual phase extraction wells.
- Eagle Services removed sediment build-up from the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system wells.
- Independent Environmental Services began installing the air supply lines for the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system dual phase extraction well pumps.
- MWH ceased operating the Off-Site Containment Area in-situ soil vapor extraction system briefly to repair damage to the scrubber sump.
- Vidimos inspected the existing Off-Site Containment Area in-situ soil vapor extraction system sump in preparation for fabricating a replacement.

• Montgomery Watson Harza held weekly construction coordination meetings on January 2, 9, 16, 23, and 30, 2003.

#### **Activities Performed:**

Independent Environmental Services (IES) completed placing the majority of the geotextile on the On-Site Containment Area (ONCA) Still Bottoms Pond Area (SBPA) interim clay cover; however, IES still needs to place geotextile on the western portion of the cover, west of the in-situ soil vapor extraction (ISVE) well field. On January 13, 2003, IES completed welding and pressure testing the ONCA SBPA ISVE system HDPE yard piping for the vapor conveyance pipe runs. IES maintained 95 psi pressure in the pipe runs for 15 minutes. Montgomery Watson Harza (MWH) postponed IES' work at the site during the weeks of January 13 and 20, 2003, because of severe cold weather.

On January 2, 2003, MWH measured the depth to the pitless adaptor, water level, and bottom of the ONCA SBPA ISVE system extraction wells and assembled the pneumatic pumps for the dual phase extraction (DPE) wells. During measurement activities, MWH detected free product in several wells, namely: SVE-48, SVE-57, SVE-61, SVE-63, SVE-65, SVE-69, SVE-77, and SVE-87.

Eagle Services removed sediment, water, and free product from the ONCA SBPA ISVE wells from January 9, 2003, to January 13, 2003. Eagle Services removed the build-up from the wells using an air vacuum truck. Eagle Services performed its activities in a poly-coated tyvek suit, chemical resistant gloves, and half face respirator, in addition to the basic personal protective equipment requirements at the site. MWH reported that it conducted periodic air monitoring around Eagle Services' activities using a photoionization detector and coordinated work activities with IES. MWH ceased operating the groundwater treatment plant (GWTP) on Thursday, January 9, 2003, for 4 hours in order to provide the capacity needed to treat the liquids generated during Eagle Services' activities with the ONCA SBPA ISVE wells. MWH lowered the level in the oil water separator while the GWTP was shut down. MWH confirmed the total depth of the ONCA SBPA ISVE system wells after Eagle Services was finished in order to verify that the sediment build-up was removed.

IES returned to the site on January 28, 2003, and tapped into the ONCA SBPA ISVE system DPE wells for the air supply lines. MWH reported on January 9, 2003, that it refined the design for the air supply lines to the DPE wells. MWH reported that the 1-inch-diameter air supply line will be installed through the well casing rather than through the well cap as originally designed. Prior to tapping into the well, IES placed a muni ball in the well below the connection location and inerted the well with nitrogen. IES monitored the oxygen and lower explosive limit during the inerting process. IES also performed air monitoring of the breathing zone with a photo-ionization detector. IES proceeded to remove the excess riser pipe from the DPE wells using a non-sparking tube cutter. IES began laying the tubing for the air supply lines to the DPE wells and installed a portion of the bulkhead fittings on the wells. Montgomery Watson Harza (MWH) reported that it anticipated installing the pneumatic pumps during the week of February 2, 2003, and will begin pumping by February 7, 2003.

MWH continued operating the groundwater treatment plant (GWTP) at 20 gpm throughout the reporting period. MWH reported that the flow to the GWTP was primarily supplied by the perimeter groundwater

collection system and MW-56. MWH also reported that it replaced the filter press fabric and repaired the air compressor in the GWTP.

MWH reported that the Off-Site Containment Area (OFCA) ISVE system continued to operate, pulling vapors from the initial 17 wells placed on-line. MWH reported that it has observed pinholes filled with calcified water in several of the welds and that some corrosion is present on the scrubber reservoir tank, immediately below the tower packing. On January 27, 2003, MWH reported that a haze of moist air was observed in the GWTP. MWH ventilated the building and shut down the OFCA ISVE system. MWH inspected the OFCA ISVE scrubber and found that the pinholes in the unit were no longer filled with calcified water and had vented moist air from the scrubber. MWH shut down the unit and patched the areas with fiberglass patches. MWH also connected piping from the catalytic oxidizer to the OFCA ISVE system scrubber so that the heat exchanger can be operated from the catalytic oxidizer when the OFCA ISVE system is down. MWH resumed operating the unit on January 28, 2003, continuing to pull vapors from the original 17 wells.

MWH reported that it contracted Vidimos, a specialty metal manufacturer, to replace the stainless steel scrubber sump with one made from Hastelloy so that it is more resistant to the corrosive vapors. Vidimos inspected the existing scrubber sump on January 30, 2003. Vidimos will fabricate the replacement sump over the coming weeks. MWH reported that Ryan Construction is scheduled to disassemble the OFCA ISVE system scrubber on February 5, 2003. MWH reported that the Off-Site Containment Area (OFCA) ISVE system continued to operate, pulling vapors from the initial 17 wells placed on-line. MWH reported that it will begin pulling vapors from a new set of wells after the system has been inspected in February. After the new wells are brought on-line, MWH reported that it will sample the wells in accordance with the *Performance Standard Verification Plan*.

Attached are BVSPC weekly reports No. 96 through 100, correspondence, log book notes, and photographs of the daily activities. BVSPC's crew conducted oversight of the major field activities on January 2, 9, and 30, 2003. BVSPC's crew attended three weekly construction coordination meetings at the site on January 2, 9, and 30, 2003. BVSPC attended the weekly construction meetings held on January 16 and 23, via conference call because of the construction inactivity at the site.

#### **Topics of Concern:**

MWH reported that there are two thin areas of the ONCA SBPA interim cover where the
thickness of the clay is less than the design thickness. Based on HHSI's clay sample for
the ONCA SBPA interim cover, the permeability of the clay does not meet the design
requirements.

#### **Concern Resolution:**

 MWH proposed to collect two samples from the ONCA SBPA interim clay cover for permeability testing.

#### **Upcoming Activities:**

Area Survey to resurvey P-36 and MW-10C.

- IES to install the air supply lines to the ONCA SBPA ISVE system DPE wells.
- IES to complete placing the geotextile over the ONCA SBPA interim cover.
- IES to tap into the ONCA SBPA ISVE system vapor extraction wells.
- MWH to inspect the OFCA ISVE system thermal oxidizer and scrubber units.
- Vidimos to fabricate a replacement OFCA ISVE system scrubber sump.
- MWH to test the permeability of the ONCA SBPA interim clay cover.

Signature:	Leigh Peters	Date:	January 3, 2003	
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# Weekly Oversight Summary Report No. 96 ACS Superfund Site WA57, 46526.238

**Reporting Period:** Week of December 30, 2002. **BVSPC O/S Dates:** January 2, 2003 (Ms. Peters)

Personnel Summary Affiliation	No. of Personnel	Responsibility
Montgomery Watson Harza	3	Respondent's General Contractor
Black & Veatch Special Projects Corp.	1	USEPA Oversight Contractor
Independent Environmental Services	2	ONCA SBPA ISVE Yard Piping Contractor
Austgen	1	General Contractor

#### **Construction Activities**

#### **Major Activities:**

- Independent Environmental Services began welding the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system yard piping.
- Montgomery Watson Harza measured the depth to groundwater in the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system dual phase extraction wells.
- Montgomery Watson Harza held the weekly construction coordination meeting on January 2, 2003.

#### **Activities Performed:**

Independent Environmental Services (IES) began welding the On-Site Containment Area (ONCA) Still Bottoms Pond Area (SBPA) in-situ soil vapor extraction (ISVE) system HDPE yard piping for the vapor conveyance pipe runs. Austgen continued to assist IES with yard piping installation activities. Montgomery Watson Harza (MWH) reported that IES will pressure test the yard piping next week and will begin tapping into the remaining ISVE wells once all of the yard piping is installed and tested. IES completed placing geotextile on the majority of the ONCA SBPA interim cover; however, IES still needs to place geotextile on the western portion of the cover, west of the ISVE well field.

MWH measured the depth to the pitless adaptor, water level, and bottom of the ONCA SBPA ISVE system extraction wells. MWH detected free product in several wells, namely: SVE-48, SVE-57, SVE-61, SVE-63, SVE-65, SVE-69, SVE-77, and SVE-87. MWH reported that it will begin assembling the pumps for the dual phase extraction wells next week.

MWH reported that the Off-Site Containment Area (OFCA) ISVE system continued to operate. MWH reported that it plans to schedule a shut down of the OFCA ISVE system next week in order to inspect the thermal oxidizer and scrubber units for corrosion. MWH also reported that the groundwater treatment plant was operating at 20 gpm and that it replaced the filter press fabric in the plant.

MWH held the weekly construction coordination meeting on January 2, 2003.

#### **Topics of Concern:**

MWH reported that there are two thin areas of the ONCA SBPA interim cover where the
thickness of the clay is less than the design thickness. Based on HHSI's clay sample for
the ONCA SBPA interim cover, the permeability of the clay does not meet the design
requirements.

#### Concern Resolution:

Averaging the permeability of the OFCA clay samples with the ONCA SBPA clay sample
may not be appropriate. There may have been changes in the borrow materials or the test
may have been performed by different laboratories.

#### **Upcoming Activities:**

- Area Survey to resurvey P-36 and MW-10C.
- IES to continue installing and pressure testing the ONCA SBPA ISVE system yard piping.
- IES to complete placing the geotextile over the ONCA SBPA interim cover.
- IES to tap into the ONCA SBPA ISVE system vapor extraction wells.
- MWH to inspect the OFCA ISVE system thermal oxidizer and scrubber units.

Signature:	Leigh Peters	Date:	January 8, 2003
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#### WEEKLY CONSTRUCTION MEETING AGENDA FOR JANUARY 2, 2003 MEETING AMERICAN CHEMICAL SERVICE, NPL SITE GRIFFITH, INDIANA

MEETING DATE: Thursday, January 2, 2003

MEETING TIME: 10:00 am

**MEETING LOCATION:** ACS Site – Site Trailer

**TOPICS:** 

Health and Safety Summary (Lee)

#### **GWTP Status (Lee)**

- Current flow rate
- Carbon changeout

#### Off-Site ISVE System (Chris/Todd)

• System operation

#### SBPA ISVE Yard Piping (Todd/Dan)

- Update
- Placing geotextile
- Placing pipe
- Them ox/scrubber procurement
- Look ahead

# Design Refinements (Travis/Rob)

#### Looking Ahead

Week of	Task
January 9	GWTP/ISVE system operation
	SPBA ISVE yard piping
January 16	GWTP/ISVE system operation
	SPBA ISVE yard piping
Health and Safety	SPBA ISVE yard piping
Look Ahead	

#### **Next Weekly Construction Meeting**

January 9, 2003 Thursday

# SIGN IN SHEET WEEKLY CONSTRUCTION METING January 2, 2003

Name		Сотрапу		Fax Number
Travis	Kling Fort	mw#)	<u> </u>	
Leigh	Paters	BUSPC		312-346-4781
184	TINICS	MILLE	<del>/</del>	
62	OROSZ	MN	4	
Kevin	Adler -	USEPA	Call in	
Chad	Smith -	MWH	,,	
Poter	Vagt -	Mwt)	1,1	
	Ceris -	MWH	1 4	
	dans -	mwlf	11	
	chl -		s)	
Achi	is Daly -	mwł	13	
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TANUARY	2,	2003
Docomber	19,	2002 Meeting

# WEEKLY CONSTRUCTION MEETING MINUTES FOR JANUARY 2, 2003 MEETING AMERICAN CHEMICAL SERVICE, NPL SITE GRIFFITH, INDIANA

MEETING DATE: January 2, 2003

MEETING TIME: 10:00 AM

MEETING LOCATION: ACS Site - Site Trailer

ATTENDEES:

Todd Lewis – MWH (via phone)
Peter Vagt – MWH (via phone)
Rob Adams – MWH (via phone)

Chris Daly – MWH (via phone)

Lee Orosz – MWH
Tom Tinics – MWH

Chad Smith - MWH (via phone)
Jon Pohl - MWH (via phone)
Travis Klingforth - MWH

Kevin Adler - U.S. EPA (via phone)

Leigh Peters - BVSPC

#### TOPICS:

#### Health and Safety Summary

No health and safety incidents occurred at the Site since the last weekly meeting on December 19, 2002. Independent Environmental Services (IES) is the only subcontractor working on site currently. Christmas and New Year's holidays and inclement weather limited IES's fieldwork at the site to two days since the last weekly meeting on December 19.

#### Groundwater Treatment Plant (GWTP) Status

The GWTP has been operating normally since the last meeting. The GWTP was down on December 19 for a routine periodic change-out of the carbon in the carbon filters. The system was started again in recirculation mode on December 20 and began discharging treated effluent on December 23.

# In-Situ Vapor Extraction (ISVE) System - Off-Site Area

The Off-Site Area ISVE system, including the thermal oxidizer unit, has operated continuously since the last meeting on December 19. Seventeen SVE wells are currently on-line. Ryan Construction will disassemble components of the thermal oxidizer scrubber unit during the week of January 6, 2003 to look for evidence of corrosion.

# On-Site Area ISVE System

The vapor and compressed air conveyance pipe installation for the ISVE system is being installed by IES at the direction of MWH. IES has installed geotextile fabric over 70 to 80 percent of the entire work area (both east and west sides of the site). IES continues to fuse three-inch diameter conveyance piping and lay out the pipe to the various ISVE wells where the final connections will later be made.

IES is scheduled to begin to tap into the 25 regular ISVE (non-dual phase) wells in the On-Site Area and attach saddles during the week of January 6.

Ryan Construction poured approximately 50 cubic yards of concrete on December 16 to construct the blower shed pad. The concrete forms were removed on December 19.

MWH and Global continue to finalize the design for the new thermal oxidizer/scrubber unit. More information on delivery schedule will be available in the future.

#### Groundwater Monitoring

MWH performed groundwater sampling via geoprobe on December 19 and 20, 2002 as part of Phase 3 of the ORC pilot study. The samples were collected near the intersection of Reder Road and Colfax Avenue, just southeast of the ACS Site. The samples will be analyzed and the results included in a future monthly progress report. During 2003, MWH will collect soil samples via geoprobe to investigate the acquifer matrix near the intersection of Reder Road and Colfax Avenue.

### Design Refinements

MWH sent revised blower shed drawings for the On-Site Area to the Agencies on January 2, 2003.

# **Looking Ahead**

Week of January 6, 2003	GWTP/ISVE operation     IES continues to install vapor conveyance piping
Week of January 13, 2003	<ul> <li>GWTP/ISVE operation</li> <li>Continue to install vapor conveyance piping</li> </ul>
Health and Safety Items to Monitor	On-Site ISVE Vapor Piping Installation  • Welding pipe  • Inerting and tapping wells  • Slips, trips, falls (especially in ice/snow and around SVE wells)  • Temperature/hypothermia  • Safe winter driving  • Ladder safety

# Next Weekly Construction Meetings

- Thursday, January 9, 2003
- Also, a meeting among MWH, the U.S. EPA, and Black & Veatch is tentatively scheduled for January 16, 2003 at the Site construction office to further discuss the 2001 Construction Completion Report Comments.

TMK/RAA/PJV J:\209\0601 ACS\0202 MWA PM\Meeting Minutes 2002\Meeting Minutes 01-02-03.doc

# Weekly Oversight Summary Report No. 97 ACS Superfund Site WA57, 46526.238

Reporting Period: Week of January 6, 2003. BVSPC O/S Dates: January 9, 2003 (Ms. Peters)

Personnel Summary Affiliation	No. of Personnel	Responsibility
Montgomery Watson Harza	5	Respondent's General Contractor
Indiana Department of Environmental Management	1	
Black & Veatch Special Projects Corp.	1	USEPA Oversight Contractor
Independent Environmental Services	2	ONCA SBPA ISVE System Yard Piping Contractor
Austgen	1	General Contractor
Eagle Services	3	ONCA SBPA ISVE Sediment Removal Contractor

#### **Construction Activities**

#### **Major Activities:**

- Independent Environmental Services completed welding and pressure tested the majority of the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system yard piping.
- Eagle Services began removing sediment build-up from the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system wells.
- Montgomery Watson Harza and Austgen assembled the pneumatic pumps for the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system dual phase extraction wells.
- Montgomery Watson Harza held the weekly construction coordination meeting on January 9, 2003.

#### **Activities Performed:**

Independent Environmental Services (IES) completed welding the majority of the On-Site Containment Area (ONCA) Still Bottoms Pond Area (SBPA) in-situ soil vapor extraction (ISVE) system yard piping. IES reported that it was short approximately 50 feet of HDPE piping; however, the piping is expected to be on-site next week. IES successfully pressure tested the majority of completed ONCA SBPA ISVE

system yard piping pipe runs. IES maintained 95 psi pressure in the pipe runs for 15 minutes. IES reported that it will begin tapping into the remaining wells next week. Montgomery Watson Harza (MWH) reported that it refined the design for the air supply lines to the dual phase extraction wells. MWH reported that the 1-inch-diameter air supply line will be installed through the well casing rather than through the well cap as originally designed. MWH and Austgen assembled the pneumatic pumps for the ONCA SBPA ISVE system dual phase extraction wells.

Eagle Services began removing sediment, water, and free product that had built up in the ONCA SBPA ISVE wells. Eagle Services removed the build-up from the wells using an air vacuum truck. MWH provided both the MWH and the ACS health and safety orientation for Eagle Services. Eagle Services performed its activities in a poly-coated tyvek suit, chemical resistant gloves, and half face respirator, in addition to the basic personal protective equipment requirements at the site. MWH reported that it conducted periodic air monitoring around Eagle Services' activities using a photo-ionization detector. Eagle Services coordinated its work activities with IES.

MWH ceased operating the groundwater treatment plant (GWTP) on Thursday, January 9, 2003, for 4 hours in order to provide the capacity needed to treat the liquids generated during Eagle Services' activities with the ONCA SBPA ISVE wells. MWH lowered the level in the oil water separator while the GWTP was shut down. MWH reported it resumed operating the GWTP at 20 gpm.

MWH reported that the Off-Site Containment Area (OFCA) ISVE system continued to operate, pulling vapors from the initial 17 wells placed on-line. MWH reported that it has postponed the shutdown of the system until February in order to acquire replacement parts that may be needed for the scrubber during the shutdown. MWH reported that it has observed pinholes in several of the welds and that some corrosion is present on the scrubber reservoir tank, immediately below the tower packing. MWH reported that Ryan Construction will disassemble the unit and that Vidimos, a local specialty fabricator, will inspect the condition of the steel and welds.

MWH held the weekly construction coordination meeting on January 9, 2003.

#### **Topics of Concern:**

MWH reported that there are two thin areas of the ONCA SBPA interim cover where the
thickness of the clay is less than the design thickness. Based on HHSI's clay sample for
the ONCA SBPA interim cover, the permeability of the clay does not meet the design
requirements.

#### **Concern Resolution:**

Averaging the permeability of the OFCA clay samples with the ONCA SBPA clay sample
may not be appropriate. There may have been changes in the borrow materials or the test
may have been performed by different laboratories.

# **Upcoming Activities:**

- Area Survey to resurvey P-36 and MW-10C.
- IES to continue installing and pressure testing the ONCA SBPA ISVE system yard piping.
- Eagle Services to complete removing sediment build-up from the ONCA ISVE system wells.
- IES to complete placing the geotextile over the ONCA SBPA interim cover.
- IES to tap into the ONCA SBPA ISVE system vapor extraction wells.
- MWH to inspect the OFCA ISVE system thermal oxidizer and scrubber units.

Signature:	Leigh Peters	Date: Jan	nuary 16, 2003
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#### WEEKLY CONSTRUCTION MEETING AGENDA FOR JANUARY 9, 2003 MEETING AMERICAN CHEMICAL SERVICE, NPL SITE GRIFFITH, INDIANA

MEETING DATE: Thursday, January 9, 2003

MEETING TIME: 10:00 am

**MEETING LOCATION:** ACS Site – Site Trailer

#### **TOPICS:**

#### Health and Safety Summary (Lee)

Vacuuming wells

#### **GWTP Status (Lee)**

Current flow rate

# Off-Site ISVE System (Chris/Todd)

• System operation

#### SBPA ISVE Yard Piping (Lee/Mike)

- Update
- Fusing pipe
- Pressure testing
- Vacuuming Wells (Eagle Services)
- Them ox/scrubber procurement
- Look ahead

#### Design Refinements (Travis/Rob)

#### Looking Ahead

Week of	Task	
January 13	<ul> <li>GWTP/ISVE system operation</li> <li>SPBA ISVE yard piping</li> </ul>	
	Vacuuming wells	
January 20	<ul> <li>GWTP/ISVE system operation</li> <li>SPBA ISVE yard piping</li> </ul>	
Health and Safety Look Ahead	<ul> <li>SPBA ISVE yard piping</li> <li>Vacuuming wells</li> </ul>	

#### Next Weekly Construction Meeting

• January 16, 2003 Thursday

Construction Meeting Agenda

January 9, 2003 Meeting

# SIGN IN SHEET WEEKLY CONSTRUCTION METING January 9, 2003

	Name	Company		Fax Number	
, –	Travis	Klingforth	MWH	630 836.8959	
	Leigh Pe	$\cup$	BUSPC	312 3464781	
	POB ADA	MS	MWH	630-836-8957	
	Peren U	A6+	mwH	630-836-8959	
<	Icm	TINICS	MwH		
	Prable	ias busasce	a IDEN	317-234-0352	
	,			•	
œ	Kevin	Adler -	US EPA	(phone)	
	Mark	Traven -	- Environ	(phone)	
	Jan	Pohl -	MWH	(phone)	
	Char	Smith -	MWH	(phone)	
		Lewis	MWH	(phone)	
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# WEEKLY CONSTRUCTION MEETING MINUTES FOR JANUARY 9, 2003 MEETING AMERICAN CHEMICAL SERVICE, NPL SITE GRIFFITH, INDIANA

MEETING DATE: January 9, 2003

MEETING TIME: 10:00 AM

MEETING LOCATION: ACS Site - Site Trailer

ATTENDEES:

Todd Lewis - MWH (via phone)

Peter Vagt – MWH
Rob Adams – MWH
Lee Orosz – MWH
Tom Tinics – MWH

Chad Smith - MWH (via phone)
Jon Pohl - MWH (via phone)
Travis Klingforth - MWH

Kevin Adler – U.S. EPA (via phone)

Prabhakar Kasarabada - IDEM

Leigh Peters - BVSPC

Mark Travers - Environ (via phone)

#### **TOPICS:**

#### Health and Safety Summary

No health and safety incidents occurred at the Site since the last weekly meeting on January 2, 2002. Independent Environmental Services (IES) and Eagle Services are the only subcontractors working on site currently.

#### Groundwater Treatment Plant (GWTP) Status

The GWTP has been operating normally at 20 gallons per minute (gpm) since the last meeting. (This is currently near the maximum extraction rate for the system). The GWTP was shut down on January 9 to lower the liquid level in tank T-101 (the oil-water separator) to free up extra space in the treatment process to accept liquid vacuumed out of the ISVE wells into the GWTP for treatment (see more on Eagle's work below). The GWTP will be restarted during the week of January 13 when Eagle completes its work.

#### In-Situ Vapor Extraction (ISVE) System - Off-Site Area

The Off-Site Area ISVE system, including the thermal oxidizer unit, has operated continuously since the last meeting on January 2. Seventeen SVE wells are currently online.

Construction Meeting Minutes
January 9, 2003 Meeting

January 14, 2003

ACS NPL Site

MWH has rescheduled the general checkup of the thermal oxidizer to be conducted during the week of January 6. The work has been postponed until February so that MWH can have additional replacement parts on hand to facilitate any needed maintenance or repair.

### On-Site Area ISVE System

The vapor and compressed air conveyance pipe installation for the ISVE system is being installed. The work in process is fusing three-inch diameter conveyance piping and laying out the pipe to the various ISVE wells where the final connections will later be made. Approximately 95 percent of the three-inch diameter conveyance piping has been installed. MWH began pressure testing completed lines from the Blower Shed pad to the flange located at each ISVE well on January 9. The flange is covered on each pipe run and the pipe is pressurized and tested at 95 psi for 15 minutes.

Scheduled tasks include tapping into the 25 regular ISVE (non-dual phase extraction) wells in the On-Site Area and attaching saddles during the week of January 20. IES will also tap into the 21 dual-phase extraction (DPE) wells to install one-inch diameter air supply lines. Pumps are expected to be installed in each of the DPE wells during the week of January 27.

Eagle Services began vacuuming out ISVE wells in the On-Site Area on January 9. MWH gave Eagle a health and safety briefing for the Site, including the ACS facility, on January 9 prior to Eagle beginning work. Eagle is working in Level C personal protective equipment (PPE) including air respirators, coated Tyvek coveralls, hard hats, safety glasses, and coated gloves. MWH has Hazwoper documentation for all workers on site.

MWH continues to finalize the design for the new thermal oxidizer/scrubber unit. The unit is expected to be delivered to the site in early April 2003.

MWH has given drawings of the two pre-fabricated Blower Shed buildings to be placed on the On-Site Area Blower Shed pad to Fliteway for review. These drawings were sent to the Agencies on January 2.

#### Design Refinements

The air supply lines required to operate the pneumatic pump in each DPE well were originally shown as entering through the well cap of each flush mount well. MWH has revised the design so that the air supply lines will now enter directly into each well through the casing. A small hole will be tapped into each casing to install a pitless adapter for the air supply lines. This design refinement will racilitate water level monitoring and pump maintenance. It will also further protect the air supply lines.

<u>P</u>	<u></u>
Week of January 13, 2003  Week of January 20, 2003	<ul> <li>GWTP/ISVE operation</li> <li>Eagle completes vacuuming ISVE wells</li> <li>Continue to install vapor conveyance piping</li> <li>GWTP/ISVE operation</li> </ul>
	Continue to install vapor conveyance piping
Health and Safety Items to Monitor	On-Site ISVE Vapor Piping Installation  • Welding pipe  • Inerting and tapping wells  • Slips, trips, falls (especially in ice/snow and around SVE wells)  • Temperature/hypothermia  • Safe winter driving  • Pressure testing (releasing pressure)  • Cutting off flush mount wells (using non-sparking tube cutter)  Vacuuming ISVE wells  • Level C PPE (respirators)  • Wind direction

#### Next Weekly Construction Meetings

- Thursday, January 16, 2003
- Also, a meeting among MWH, the U.S. EPA, and Black & Veatch is tentatively scheduled for January 23, 2003 to further discuss recent Construction Completion Report comments.

TMK/TAL/PJV/RAA
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# Weekly Oversight Summary Report No. 98 ACS Superfund Site WA57, 46526.238

Reporting Period: Week of January 13, 2003.

BVSPC O/S Dates: Cancelled because of limited site activities.

Personnel Summary Affiliation	No. of Personnel	Responsibility
Montgomery Watson Harza	3	Respondent's General Contractor
Black & Veatch Special Projects Corp.	0	USEPA Oversight Contractor
Independent Environmental Services	2	ONCA SBPA ISVE System Yard Piping Contractor
Eagle Services	2	ONCA SBPA ISVE Well Sediment Removal Contractor

#### **Construction Activities**

#### **Major Activities:**

- Independent Environmental Services completed welding and pressure tested all of the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system yard piping.
- Eagle Services completed removing sediment build-up from the On-Site Containment Area
   Still Bottoms Pond Area in-situ soil vapor extraction system wells.
- Montgomery Watson Harza confirmed the total depth of the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system wells.
- Montgomery Watson Harza held the weekly construction coordination meeting on January 16, 2003.

#### **Activities Performed:**

Independent Environmental Services (IES) completed welding the remaining pipe run of the yard piping for the On-Site Containment Area (ONCA) Still Bottoms Pond Area (SBPA) in-situ soil vapor extraction (ISVE) system. IES also successfully pressure tested all of the ONCA SBPA ISVE system yard piping. IES maintained 95 psi pressure in the pipe for 15 minutes in each of the yard piping pipe runs. Montgomery Watson Harza (MWH) reported that additional work at the site was postponed until January 27, 2003, because of the severe cold weather at the site. MWH reported that IES will resume work in 2 weeks and will begin by tapping into the ONCA SBPA ISVE system dual phase extraction (DPE) wells in order to install the air line for the extraction pumps. MWH reported that its focus will be completing the DPE wells in order to begin dewatering activities in the SBPA.

Eagle Services completed removing sediment, water, and product that had built up in the ONCA SBPA ISVE wells. Eagle Services removed the build-up from the wells using an air vacuum truck. Eagle Services performed its activities in a poly-coated tyvek suit, chemical resistant gloves, and half face respirator, in addition to the basic personal protective equipment requirements at the site. MWH reported that it conducted periodic air monitoring around Eagle Services' activities using a photo-ionization detector and coordinated work activities with IES. MWH confirmed the total depth of the ONCA SBPA ISVE system wells after Eagle Services was finished in order to verify that the sediment build-up was removed.

MWH continued operating the groundwater treatment plant (GWTP) at 20 gpm. MWH reported that the barrier wall extraction system was shut down and that the flow to the GWTP was supplied by the perimeter groundwater collection system and MW-56.

MWH reported that the Off-Site Containment Area (OFCA) ISVE system continued to operate, pulling vapors from the initial 17 wells placed on-line. MWH reported that the shut down and inspection of the system is scheduled for February.

MWH held the weekly construction coordination meeting on January 16, 2003.

#### **Topics of Concern:**

MWH reported that there are two thin areas of the ONCA SBPA interim cover where the
thickness of the clay is less than the design thickness. Based on HHSI's clay sample for
the ONCA SBPA interim cover, the permeability of the clay does not meet the design
requirements.

#### Concern Resolution:

Averaging the permeability of the OFCA clay samples with the ONCA SBPA clay sample
may not be appropriate. There may have been changes in the borrow materials or the test
may have been performed by different laboratories..

#### **Upcoming Activities:**

- Area Survey to resurvey P-36 and MW-10C.
- IES to install the air supply lines to the ONCA SBPA ISVE system DPE wells.
- IES to complete placing the geotextile over the ONCA SBPA interim cover.
- IES to tap into the ONCA SBPA ISVE system vapor extraction wells.
- MWH to inspect the OFCA ISVE system thermal oxidizer and scrubber units.

Signature:	Leigh Peters	Date:	January 23, 2003
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# WEEKLY CONSTRUCTION MEETING MINUTES FOR JANUARY 16, 2003 MEETING AMERICAN CHEMICAL SERVICE, NPL SITE GRIFFITH, INDIANA

MEETING DATE: January 16, 2003

MEETING TIME: 10:00 AM

MEETING LOCATION: ACS Site - Site Trailer

ATTENDEES:

Todd Lewis - MWH

Chris Daly - MWH

Peter Vagt - MWH (via phone) Rob Adams - MWH (via phone)

Lee Orosz – MWH Tom Tinics – MWH

Chad Smith - MWH (via phone)
Jon Pohl - MWH (via phone)

Travis Klingforth - MWH (via phone) Leigh Peters - BVSPC (via phone)

TOPICS:

# Health and Safety Summary

No health and safety incidents occurred at the Site since the last weekly meeting on January 9, 2002. No subcontractors are working on site currently. Due to very cold weather at the site, installation of the ISVE conveyance piping has been postponed for a short while until temperatures increase.

# Groundwater Treatment Plant (GWTP) Status

The GWTP has been operating normally at 20 gallons per minute (gpm) since the last meeting. (This is currently near the maximum extraction rate for the system). The BWES and PGCS were shut down a few times during January 9 through 13 (but never for more than four hours at a time) to lower the liquid level in tank T-101 (the oil-water separator). This freed up extra space in the treatment process to accept liquid extracted by vacuum from the ISVE wells into the GWTP for treatment. The BWES and PGCS resumed normal operation on January 13 when the extraction work was completed.

#### In-Situ Vapor Extraction (ISVE) System - Off-Site Area

The Off-Site Area ISVE system, including the thermal oxidizer unit, has operated continuously since the last meeting on January 9. Seventeen ISVE wells are currently on-line. MWH has ordered additional replacement parts to facilitate any needed maintenance or repair during the general checkup of the thermal oxidizer to be conducted during February.

Construction Meeting Minutes
January 16, 2003 Meeting

January 21, 2003

Page 1

#### On-Site Area ISVE System

The vapor and compressed air conveyance pipe installation for the ISVE system is being installed. Three-inch diameter conveyance piping has been installed from the Blower Shed pad to the flange located at each ISVE well. The final connections will be made later. MWH successfully pressure tested all 46 three-inch diameter conveyance lines from January 9 to January 13. The flange was covered on each pipe run and the pipe is pressurized and tested at 95 psi for 15 minutes.

Future tasks include tapping into the 25 non-dual phase ISVE extraction wells in the On-Site Area and attaching saddles. Independent Environmental Services (IES) will also tap into the 21 dual-phase extraction (DPE) wells to install one-inch diameter air supply lines. Each flush mount DPE well will be cut off at the design elevation. Pumps will then be installed in each of the DPE wells.

Eagle Services vacuum-extracted liquids and solids from the ISVE wells in the On-Site Area from January 9 to 13. MWH measured the depth to bottom of each of the 21 DPE wells on January 16 and confirmed that Eagle's work was effective is removing silt that had accumulated in some of the wells.

MWH is working with the vendor Anguil/Global to review shop drawings for the new hermal oxidizer/scrubber unit. The unit is expected to be delivered to the site in early April 2003. MWH is discussing with Fliteway the design of the two pre-fabricated Blower Shed buildings to be placed on the On-Site Area Blower Shed pad.

#### Design Refinements

MWH did not have any design refinements to discuss during the meeting.

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Looking Ahead	
Week of January 20,,2003	GWTP/ISVE operation
Week of January 27, 2003	GWTP/ISVE operation     Continue to install vapor conveyance piping
Health and Safety Items to Monitor	On-Site ISVE Vapor Piping Installation  Inerting and tapping wells  Slips, trips, falls  Temperature/hypothermia/blizzards  Safe winter driving  Cutting off flush mount wells (using non-sparking tube cutter)

#### Next Weekly Construction Meetings

- Thursday, January 23, 2003
- A meeting date among MWH, the U.S. EPA, and Black & Veatch will be finalized to further discuss recent Construction Completion Report comments. TMK/RAA/PJV/TAL

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<sup>r</sup> Construction Meeting Minutes January 21, 2003

ACS NPI. Site

# Weekly Oversight Summary Report No. 99 ACS Superfund Site WA57, 46526.238

Reporting Period: Week of January 20, 2003.

**BVSPC O/S Dates:** Cancelled because of limited site activities.

Personnel Summary Affiliation	No. of Personnel	Responsibility
Montgomery Watson Harza	2	Respondent's General Contractor
Black & Veatch Special Projects Corp.	0	USEPA Oversight Contractor

#### **Construction Activities**

#### **Major Activities:**

- Montgomery Watson Harza repaired the air compressor in the groundwater treatment plant.
- Montgomery Watson Harza held the weekly construction coordination meeting on January 23, 2003.

#### **Activities Performed:**

MWH postponed the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system well installation activities because of cold weather.

MWH continued operating the groundwater treatment plant (GWTP) at 20 gpm. MWH reported that the barrier wall extraction system was shut down and that the flow to the GWTP was supplied by the perimeter groundwater collection system and MW-56. MWH also reported that it repaired the air compressor in the GWTP.

MWH reported that the Off-Site Containment Area (OFCA) ISVE system continued to operate, pulling vapors from the initial 17 wells placed on-line. MWH reported that the shut down and inspection of the system is scheduled for February. MWH also reported that it will begin pulling vapors from a new set of wells after the system has been inspected in February. After the new wells are brought on-line, MWH reported that it will sample the wells in accordance with the *Performance Standard Verification Plan*.

MWH held the weekly construction coordination meeting on January 23, 2003.

# **Topics of Concern:**

MWH reported that there are two thin areas of the ONCA SBPA interim cover where the
thickness of the clay is less than the design thickness. Based on HHSI's clay sample for

the ONCA SBPA interim cover, the permeability of the clay does not meet the design requirements.

#### **Concern Resolution:**

 MWH proposed to collect two samples from the ONCA SBPA interim clay cover for permeability testing.

### **Upcoming Activities:**

- Area Survey to resurvey P-36 and MW-10C.
- IES to install the air supply lines to the ONCA SBPA ISVE system DPE wells.
- IES to complete placing the geotextile over the ONCA SBPA interim cover.
- IES to tap into the ONCA SBPA ISVE system vapor extraction wells.
- MWH to inspect the OFCA ISVE system thermal oxidizer and scrubber units.
- MWH to test the permeability of the ONCA SBPA interim clay cover.

Signature:	Leigh Peters	Date:	January 27, 2003
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# WEEKLY CONSTRUCTION MEETING MINUTES FOR JANUARY 23, 2003 MEETING AMERICAN CHEMICAL SERVICE, NPL SITE GRIFFITH, INDIANA

MEETING DATE: January 16, 2003

MEETING TIME: 10:00 AM

MEETING LOCATION: ACS Site - Site Trailer

ATTENDEES:

Lee Orosz – MWH

Tom Tinics – MWH

Chris Daly - MWH

Peter Vagt - MWH (via phone)

Rob Adams - MWH (via phone)

Chad Smith – MWH (via phone)

Jon Pohl – MWH (via phone)

Kevin Adler - U.S. EPA (via phone)

Leigh Peters - BVSPC (via phone)

#### TOPICS:

Health and Safety Summary

No health and safety incidents occurred at the Site since the last weekly meeting on January 16, 2003. No subcontractors have been working on site currently due to very cold weather at the site.

Groundwater Treatment Plant (GWTP) Status

The GWTP has been operating normally at 20 gallons per minute (gpm) since the last meeting. (This is currently near the maximum extraction rate for the system). On January 22, 2003, the treatment plant lost power for a few minutes. This did not effect the system. A contractor was on-site to repair the plant's compressor. The repairs are complete. The activated sludge plant is currently operating at 48°F in the cold weather.

In-Situ Vapor Extraction (ISVE) System - Off-Site Area

The Off-Site Area ISVE system, including the thermal oxidizer unit, is still operating continuously with the same group of seventeen wells. MWH will be changing the group of wells once inspection and repairs have been made on the scrubber unit. It is anticipated that the unit will be down for 1 -2 weeks for inspection and repairs. MWH anticipates that the inspection and repairs will begin at the end of January. Once the unit is operating and the new set of wells are online, sampling will be performed in accordance with the PSVP.

# On-Site Area ISVE System

Due to the cold weather, no work has been on the installation of the On-Site ISVE System for two weeks. MWH will begin cutting the dual phase wells down to their proper elevation and installing pitless adapters for connecting the air supply lines the week of January 27. It is a potential that the dual phase wells could be pumping by January 31.

MWH has reviewed and commented on Fliteway's blower shed proposal for the On-Site Area. The comments have been sent to Fliteway for their revision of the proposal. MWH is also in the process of reviewing a revised piping and instrument diagram (PID) for the On-Site thermal oxidizer unjuffrom Anguil/Global.

MWH is in the process of scheduling the collection and analysis of two additional permeability tests from the clay used for the SBPA Interim Cover.

#### Design Refinements

MWH did not have any design refinements to discuss during the meeting.

Looking Ahead

Week of January 27, 2003	<ul> <li>GWTP/ISVE operation</li> <li>Continue to install vapor conveyance piping</li> </ul>
Week of February 3, 2003	<ul> <li>GWTP/ISVE operation</li> <li>Continue to install vapor conveyance piping</li> </ul>
Health and Safety Items to Monitor	On-Site ISVE Vapor Piping Installation  Inerting and tapping wells  Slips, trips, falls  Temperature/hypothermia/blizzards  Safe winter driving  Cutting off flush mount wells (using non-sparking tube cutter)

#### Next Weekly Construction Meetings

• Thursday, January 30, 2003

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# Weekly Oversight Summary Report No. 100 ACS Superfund Site WA57, 46526.238

Reporting Period: Week of January 27, 2003. BVSPC O/S Dates: January 30, 2003 (Ms. Peters).

Personnel Summary Affiliation	No. of Personnel	Responsibility
Montgomery Watson Harza	5	Respondent's General Contractor
Black & Veatch Special Projects Corp.	1	USEPA Oversight Contractor
Independent Environmental Services	3	ONCA SBPA ISVE System Yard Piping Contractor
Vidimos	1	OFCA ISVE System Scrubber Fabricator

#### **Construction Activities**

#### **Major Activities:**

- Independent Environmental Services began installing the air supply line to the On-Site Containment Area Still Bottoms Pond Area in-situ soil vapor extraction system dual phase extraction wells.
- MWH ceased operating the Off-Site Containment Area in-situ soil vapor extraction system briefly in order to repair damage to the scrubber sump.
- Vidimos inspected the existing Off-Site Containment Area in-situ soil vapor extraction system sump in preparation for fabricating a replacement.
- Montgomery Watson Harza held the weekly construction coordination meeting on January 30, 2003.

#### **Activities Performed:**

Independent Environmental Services (IES) tapped into the On-Site Containment Area (ONCA) Still-Bottoms Pond Area (SBPA) in-situ soil vapor extraction (ISVE) system dual phase extraction (DPE) wells for the air supply lines. Prior to tapping into the well, IES placed a muni ball in the well below the connection location and inerted the well with nitrogen. IES monitored the oxygen and lower explosive limit during the inerting process. IES also performed air monitoring of the breathing zone with a photo-ionization detector. IES proceeded to remove the excess riser pipe from the DPE wells using a non-sparking tube cutter. IES began laying the tubing for the air supply lines to the DPE wells and installed a portion of the bulkhead fittings on the wells. Montgomery Watson Harza (MWH) reported that it anticipated installing the pneumatic pumps by the week of February 2, 2003, and will begin pumping by February 7, 2003.

MWH continued operating the groundwater treatment plant (GWTP) at 20 gpm. MWH reported that a haze of moist air was observed in the GWTP on Monday, January 27, 2003. MWH ventilated the building and shut down the Off-Site Containment Area (OFCA) ISVE system. MWH inspected the OFCA ISVE scrubber and found that the pinholes in the unit were no longer filled with calcified water and had vented moist air from the scrubber. MWH shut down the unit and patched the areas with fiberglass patches. MWH also connected piping from the catalytic oxidizer to the OFCA ISVE system scrubber so that the heat exchanger can be operated from the catalytic oxidizer when the OFCA ISVE system is down. MWH resumed operating the unit on January 28, 2003, continuing to pull vapors from the original 17 wells.

MWH reported that it contracted Vidimos, a specialty metal manufacturer, to replace the stainless steel scrubber sump with one made from Hastelloy so that it is more resistant to the corrosive vapors. Vidimos inspected the existing scrubber sump on January 30, 2003. Vidimos will fabricate the replacement sump over the coming weeks. MWH reported that Ryan Construction is scheduled to disassemble the OFCA ISVE system scrubber on February 5, 2003. MWH reported that the Off-Site Containment Area (OFCA) ISVE system continued to operate, pulling vapors from the initial 17 wells placed on-line. MWH reported that it will begin pulling vapors from a new set of wells after the system has been inspected in February. After the new wells are brought on-line, MWH reported that it will sample the wells in accordance with the *Performance Standard Verification Plan*.

MWH held the weekly construction coordination meeting on January 30, 2003.

# **Topics of Concern:**

• MWH reported that there are two thin areas of the ONCA SBPA interim cover where the thickness of the clay is less than the design thickness. Based on HHSI's clay sample for the ONCA SBPA interim cover, the permeability of the clay does not meet the design requirements.

#### Concern Resolution:

 MWH proposed to collect two samples from the ONCA SBPA interim clay cover for permeability testing.

### **Upcoming Activities:**

- Area Survey to resurvey P-36 and MW-10C.
- IES to install the air supply lines to the ONCA SBPA ISVE system DPE wells.
- IES to complete placing the geotextile over the ONCA SBPA interim cover.
- IES to tap into the ONCA SBPA ISVE system vapor extraction wells.
- MWH to inspect the OFCA ISVE system thermal oxidizer and scrubber units.
- Vidimos to fabricate a replacement OFCA ISVE system scrubber sump.
- MWH to test the permeability of the ONCA SBPA interim clay cover.

Signature. <u>Leight Feters</u> Date. <u>February 5, 200</u>	Signature:	Leigh Peters	Date:	February 3, 200
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#### WEEKLY CONSTRUCTION MEETING AGENDA FOR JANUARY 30, 2003 MEETING AMERICAN CHEMICAL SERVICE, NPL SITE GRIFFITH, INDIANA

MEETING DATE: Thursday, January 30, 2003

MEETING TIME: 10:00 am

**MEETING LOCATION:** ACS Site – Site Trailer

**TOPICS:** 

Health and Safety Summary (Tom)

#### **GWTP Status (Lee)**

• Current flow rate

#### Off-Site ISVE System (Chris/Todd)

- System operation
- Update on Thermal Oxidizer

#### SBPA ISVE Yard Piping (Lee/Mike)

- Update
- Connecting air lines/installing pumps
- Flush mount wells
- Them ox/scrubber procurement
- · Look ahead

#### Design Refinements (Travis/Rob)

#### Looking Ahead

Week of	Task
February 3	GWTP/ISVE system operation     SPBA ISVE yard piping
February 10	GWTP/ISVE system operation     SPBA ISVE yard piping
Health and Safety Look Ahead	SPBA ISVE yard piping

#### **Next Weekly Construction Meeting**

• February 6, 2003 Thursday

# SIGN IN SHEET WEEKLY CONSTRUCTION METING January 30, 2003

Name	Company	Fax Number
ROB ADAMS	HWM	630-836-8959
LEE OROSZ	Musti	
TOM TIMICS	MWH	
CHRIS DAW		
Leigh Peters	BV 5 PC	312-346-4781
TRAVIS KLINE	FORTH MWH	
	•	
JON POHL - (	VIA PHONE) MWH	
	US. EPA (VIA PHONE)	
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# WEEKLY CONSTRUCTION MEETING MINUTES FOR JANUARY 30, 2003 MEETING AMERICAN CHEMICAL SERVICE, NPL SITE **GRIFFITH, INDIANA**

MEETING DATE: Thursday, January 30, 2003

MEETING TIME: 10:00 AM

MEETING LOCATION: ACS Site - Site Trailer

ATTENDEES:

Rob Adams - MWH Chris Daly - MWH Lee Orosz – MWH Tom Tinics - MWH

Travis Klingforth - MWH Jon Pohl - MWH (via phone)

Kevin Adler – U.S. EPA (via phone)

Leigh Peters - BVSPC

#### **TOPICS:**

# Health and Safety Summary

No health and safety incidents occurred at the Site since the last weekly meeting on January 23. Independent Environmental Services (IES) is the only subcontractor that has been working on site recently. IES didn't work on-site from January 14 to January 27 due to extreme cold weather.

# Groundwater Treatment Plant (GWTP) Status

The GWTP has been operating normally since the last meeting on January 23. The current flow rate is 23 gallons per minute (gpm). MWH has modified the hot water intake of the heat exchanger in tank T-2 so that either the catalytic oxidizer or the thermal oxidizer may power the heat exchanger. The heat exchanger continues to warm the water of the activated sludge plant and aeration tank during to achieve higher operating temperatures during winter months.

#### In-Situ Vapor Extraction (ISVE) System - Off-Site Area

The Off-Site Area ISVE system, including the thermal oxidizer unit, was shut down on January 27 due to two small leaks in the scrubber's vapor compartment near the sump. Corrosion problems in the scrubber have been noted in the past and repaired with high temperature caulks. The small leaks resulted in "scrubbed" vapor (air already initially treated) being released into the GWTP. This extra moisture in the air created a haze inside the GWTP over the weekend that required venting on January 27. The leaks were repaired with a fiberglass patch and the thermal oxidizer system was restarted on January 28. Seventeen SVE wells are currently on-line.

Construction Meeting Minutes January 30. 2003 Meeting

February 3, 2003

MWH plans to construct a replacement sump of Hastelloy material during February. No corrosion has been noted to date in system components constructed from Hastelloy. When the ISVE system is restarted with a new sump, MWH plans to shift to drawing influent vapors from a new set of ISVE wells.

The next monthly thermal oxidizer off-gas air sample will be collected on January 30 and analyzed by Air Toxics.

#### On-Site Area ISVE System

The vapor and compressed air conveyance pipe installation for the ISVE system is being installed by IES at the direction of MWH. After IES inerted each of the 21 dual-phase extraction (DPE) wells in the On-Site Area, they tapped each to receive a one-inch diameter airline that will provide compressed air to operate the pneumatic pumps. The pumps and associated hoses have been assembled and will be installed next. IES has also cut each DPE well to the proper height for flush-mounting. These tapping and cutting activities were conducted from January 28 to 30.

IES began to layout and fuse the one-inch diameter airlines to each of the DPE wells on January 30. MWH expects to install pumps in each DPE well and begin pumping from the upgraded On-Site Barrier Wall Extraction System (BWES) by the end of February.

After the 21 DPE wells have begun extracting groundwater, IES will continue tapping the remaining ISVE wells and connecting the three-inch diameter vapor extraction lines to each well.

MWH continues to finalize the designs and work with the suppliers for the new thermal oxidizer/scrubber unit and On-Site Area blower sheds.

#### Design Refinements

MWH plans to resample the clay installed in the On-Site Area as part of the interim cover to verify permeability results in the near future. MWH will inform the Agencies prior to this resampling.

# **Looking Ahead**

Week of February 3, 2003	<ul> <li>GWTP/ISVE operation</li> <li>Continue to install vapor conveyance piping</li> <li>Start pumping from On-Site Area upgraded BWES, weather permitting</li> </ul>
Week of February 10, 2003	<ul> <li>GWTP/ISVE operation</li> <li>Continue to install vapor conveyance piping</li> </ul>
Health and Safety Items to Monitor	On-Site ISVE Vapor Piping Installation  • Welding pipe  • Inerting and tapping wells  • Slips, trips, falls (especially in ice/snow and around SVE wells)  • Temperature/hypothermia  • Safe winter driving  • Ladder safety

# Next Weekly Construction Meetings

• Thursday, February 6, 2003

#### TMK/PJV/RAA

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19/03 Amve an-site 30-35°F Clear, & wind Personnel Present: \* Lee 01052 MWA Glan Kuhl Eagle Adam Brown EAGL Terrence Jones JES MIKE PEMCL 1Es Rob Holcom b Engle \* Trairs Klingtowth MNH \* Ton Tinics MWH BUSAC \* Lugh Peters 0740 Spoke with T. Klimforth. he reported IES ferishing some welds, but to prossure fost up to 4 wetts # lengths of yord pipping st a time. I. Klington the also reported 155 short on HOPE pipe- additional ordered. Eagle services and for mext week to begin removing 31/1- Sedy ment from all 46 SVE wells tagle will not beable to bring equipment into well Ac Id, but will nove from perineter as to not damage yard piping. 0145 observed 165 west pipe. T. Klington Ha reported MWH to art frushmount well next week and less to install 1-lack dvanctor pir lines. Los Estatum

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as I drag angled pipe for connection at 500 0820 WALKENOWLY SBRA OBSONON GROTENIC not placed on partion of cover west of DAD Spoke with T. Times regarding Eagle Action thes He raported Eagle to vaccum sadiment from all wells no jetting. Vaccour to vac truck with dispose of solids/water at 6 WTP. Engle to wear control Tyrek, 1910 ves, Vispirators. T. Vinics reported that, as well will ronduct some air monitoring during actinities the also reported that must appropriate HIS Macamantation to trade 0850 RVA 36 Photo 2 Facing 5 showly The pumps AP IMES and prATESS necestor connection Tar dral phase wells 2555 West to Therman Serubber in Tinics the reported plaholes in Dury well near granch bu Also prilling & + scrubber below packed column 0900 Rely 35 Photo 3 Acting & of pressentate and failne in steel near weld. 190 T. TIMICS reported Ry in Constructs in to also steads Whit in weat- February must enditing for Harfalley The Epita

1/1/03 30/ 50,5 nozze for primary granch. Still operating some 17 wells starting to draw water in from Will hold. 0130 want to ONLA, observed 165 welding pripe, Engle setting up on North portion of site T. Klingforth reported 165 whiting on blind flanges to pressure test yard proje Flanges to arrive today. 1000 Nuclely Construction Mtg Attordus X on provious plus: Peter Vagt MWH Rob Adms Prabhakar Kasurabraa IDEM Keria Adler EPA (VIA phone) Mark Travers Environ (Via phone) Todd LEWIS MANH (VIA phone) Chad Smith MNH (vir phone) John Pohl MWH (via phone) HIS: Limited site Activities, MWH assembled DIE prings in GWTP this wak. Egle surves onsite, held site HTS and ACS HTS note to day. Englo to work tyvok, half face respirators and to coordinate with 165. MWH to perform partialle Mit moniforing. GWTP: shut been system today for Exale's majorial from wells to be Kich apper

· Hy copon 1/4/63 shut down until tagle completes worke. ONTO Flow at 20 mm. DFOR ISVE: operating smoothly, postponed inspection of unit 3-5 weeks in proter to get reprince ment parts if required Vidimusto inspect welding on unit. Pinholes in welds are clonged with prelipitated calcified mater ONCA: 95 1. of piping welded, to complete next were when additioned piping 15 delivered Next week - 12 p Next 15. 1ES to pressive test today and tomorrow. IES to install 1-inch die Uras MUH to place props when tage complete. MWH working with Globel on new thermax and Alterray for blower shed. Thermox expected in dayly April. Distan Refine to ents Vinch as Vine to go Throngh well casing rather than well cap Louis Ahead Hos pressure desting with 105 MWH Culting down weeks, to plug week and fill with water. Next Mta- 1/16/03; with to discuss new to Comments postponics to 1/23/03. 1035 - mfg con deded. 1045 man H discussing side weter it as mith 10000 Mart reported biotonk at 500F and my Sof Elm

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0730 Amire on site, SE WIND, Clondy, 20-25 of Personnel Present MNH Lee Orose Lune DeBartolo IES Mike Petrich 1ES Terrence Jones Travis Kingforth MNH Leigh Peters BrSPC 0735 Spoke with Laws & the reported 1ES has 2 DAE mulls to cut reasonset for air line. Buildmed fiftings to be on sik toany- MWH hoping to connect wir lines This were and start setting pumps /Es not working next mon + Tucsday . A Cross nto reported two leaks in OFCH scrubber tound monday morning the reported that there was a cluse of & Phaze in GINTA ON MONDAY + MUNH rented building and shut down unit patch 2 holes in Stathless Steel. Sarubres + ther max on line tresday after an valve ontside manual Mouth connected piping from catox to is still ketted when ther max unlit is foun 0745 Roll 35 Photo & facing East of patches on THERE

did to deline colors of the of model butter may 1 20 59-315 +1 24 FM with 23/ 10 3 my 1/ 2001 98 1108 10-11-10 4 44 1 11-10 duest that exist wast at the OFCHISTO MONERA CONOSIDA ONS ENERGY · 57-315 17 241 /14 19 199 Poll 35 Photo 11 taking W of 165 disting 1264747 x2 4474 04 1243M 13471 405 750 04 Inching well and grounding. 10 100 10245 1 10 1 WOG EZ 44 da ding 5 31 Firmores NAS SIPRY OF OF 1/08 15-41-400 P) 24 1011 pp by 1141 UOW . soloh tight too no part palm 21 The Attings will be 1124 to 16 that At map thys sym was 45 - Moment us dinig be Connection 165 + MWII 10por +6d -16ct 2041 sexpores 6/12-414 d 40 3244 5 37 hole dolled in DRE Well custon for hay live L. Peres observed that 165 hat gealing Duryd bin - HNW 1400 140 5730 9147 5490 HMW men all post how so well dut bit how How w smypt 907 TON TIMICS MINH Roll 35 Photo 9 facting SE showing 105 sold 151 sodiazed up X - sopusity Kithow wich musical planting oad Samuel of house of proposition of HAW Well For siv line and withers Note Well Jel 35 86. h 8 funt 301 hole 12 1/3 A 12/20 d to 32/20 to dans to thouse of be cheire. cxchanger والم المولم وعراج من المراج على المول المرود والمراجد between cottex and servebber to heat Coll 35 photo 7 feeling mist at plany lasticed 1910 Sopte to 14 Thinks and apoly higher dies there ho1/2150H 18WW pution of souther table with how 250 100 W 571 Annoy W More 18 00 1 35 1/10/1 2950 reported that whit is having a replacement मिन के निर्मा के कि के कि कि कि कि कि कि कि 1010AM that had pix holes hoter Librase ant aft Dos wolls and ween it house all SULP By Mit Not bell to Meld of Meld E2/08/1 CONTYLE ... will the

1030

1050

Tot EPI 1/30/63 MWH patched with Aberglass und working with Villmos to reconstruct a has telloy sump. Checking patch visually and physically Still sheduling inspection over next few welks. MNH to shitch wells ofter repair; MNH collecting final sample from first group today. ONCA . All of DRE wills gut down and penetrations drilled. It's to Install Fittings and all line. MINH to start pumping by next thursday. MINH reviewing 910 from 6/0661- expect Thermox/scrubber submitted soon. Fliteway to provide drawings. MWH expects 2 mas of work remains on ONCA before graval. Desigh Refinements: MNH has not scheduled ante of collecting 2 addition-.. Olay sumples on ONCA. LOOK Ahrad: GWTP OFCA 15V6 operation SPOPA ISVE YARD PIPING. Next Mg: February 6, 2003. Mity Condluded Next to ONCA- 1ES uncoiling HODE air line. Spake with he Company res site add nities 1110 left Site for

0735 Arrive on site, 4/09F, Clear SW wind Personnel Present. MWH LCC Orosz Lane DeBritolo 155 185 MIKE PETRIC Ryan Tom Evers dorry clark Leigh Peters BUSPE Activities to day D. Ryan disessembling OFCA Stescrub la @ IES install bulkhead Attings raimps For ONCA ISVE DE WELLS. 0755 NEGETO ONGI- OBSERVED YES COMPERSON tilling at SVEGE and install purpo 1 45 reported most 14 ish obscoving in a covers from wells + Alker closured by Eagle. 8515 Rull to Photol Facing 5 of 165 Mistalling bulkhard & Hong on SVE 49 0825 Observed Ryan beginning to dispesson 6/2 sould ber MWH miasured from perature of set abber during operation and marked shell temp at Airea welds were 1750 or lower location and 1330 at location new packed tower 1830 Repeace to ONCA to observe ByRERIA





46526 Proj. #:

Photo #19 Roll: 34

Time: 08:30 Date: 01-02-03

Photographer: Leigh Peters

Description: Photo facing southwest showing IES fusion

welding the ONCA SBPA ISVE system Note the flange for

yard piping.

connection at the well.

American Chemical Services, Inc. Site:

Proj. #: 46526

Photo #20 Roll: 34 Time: 09:05 Date: 01-02-03

Photographer: Leigh Peters

Description: Photo facing northeast showing MWH

C

measuring the depth to the pitless adaptor.





Proj. #: 46526

Roll: 34 Photo #21

Date: 01-02-03 Time: 09:30

Photographer: Leigh Peters

Description: Photo facing east at SVE-65 showing the

oil on the water level indicator tape.

Site: American Chemical Services, Inc.

Proj. #: 46526

Roll: 35 Photo #1

Date: 01-09-03 Time: 08:00

Photographer: Leigh Peters

Description: Photo facing west showing IES welding

HDPE piping for connection to the flange.





46526 Proj. #:

Photo #2 Roll: 35

Time: 08:50 Date: 01-09-03

Photographer: Leigh Peters

Description: Photo facing south showing the air lines

and pitless adaptor connection to the pneumatic pumps for the dual phase

extraction wells.

American Chemical Services, Inc. Site:

Proj. #:

Photo #3 Roll: 35

Time: 09:00 Date: 01-09-03

46526

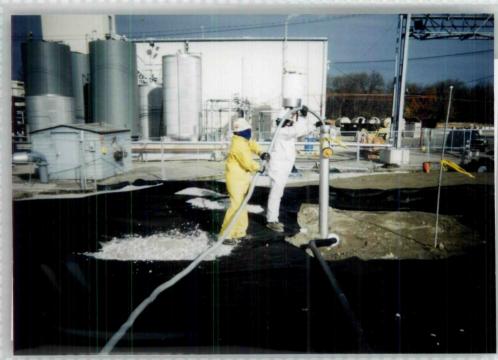
Photographer: Leigh Peters

Description: Photo facing east of precipitating calcified

water at the OFCA ISVE system scrubber

sump at the location of failing welds.





Proj. #:

46526

Roll: 35

Photo #4

Date: 01-09-03

Time: 11:20

Photographer: Leigh Peters

Photo facing northwest showing IES Description:

pressure testing the yard piping to ONCA SBPA ISVE system wells SVE-61 and

SVE-63.

Site: American Chemical Services, Inc.

Proj. #:

46526

Roll: 35

Photo #5

Date: 01-09-03

Time: 11:45

Photographer: Leigh Peters

Description: Photo facing north showing Eagle Services

removing sediment from ONCA SBPA

ISVE system well SVE-46.





Proj. #:

46526

Roll: 35

Photo #6

Date: 01-30-03

Time: 07:45

Photographer: Leigh Peters

Description: Photo facing east showing the fiberglass

patches on the OFCA ISVE system scrubber sump where corrosion is present. Site: American Chemical Services, Inc.

Proj. #:

46526

Roll: 35

Photo #7

Date: 01-30-03

Time: 07:50

Photographer: Leigh Peters

Description:

Photo facing west showing the piping

installed between the catalytic oxidizer and the OFCA ISVE system scrubber for the

heat exchanger.





Proj. #:

46526

Roll: 35

Photo #8

Date: 01-30-03

Time: 07:55

Photographer: Leigh Peters

Description: Photo facing south showing the hole drilled

in a DPE well casing for the air supply line

and IES cutting the well casing.

Site: American Chemical Services, Inc.

Proj. #: 46526

Roll: 35

Photo #9

Date: 01-03-30 Time: 08:00 Photographer: Leigh Peters

Description: Photo facing southeast showing IES

removing the excess riser pipe from a ONCA SBPA ISVE system DPE well.





46526 Proj. #:

Photo #10 Roll: 35 Time: 08:10 Date: 01-30-03

Photographer: Leigh Peters

Description: Photo facing southwest showing IES

inerting a DPE well in order to drill the hole for the air supply line. Note grounding wire between the nitrogen tank and well. Site: American Chemical Services, Inc. 46526

Proj. #:

Roll: 35

Photo #11

Date: 01-30-03

Time: 08:20

Photographer: Leigh Peters

Description: Photo facing west showing IES drilling the

hole for the air line at ONCA SBPA ISVE

system well SVE-65.





Proj. #: 46526

Roll: 35 Photo #12 Date: 01-30-03 Time: 08:20

Photographer: Leigh Peters

Description: Photo facing southeast showing IES using

a tube cutter to cut the excess riser pipe from ONCA SBPA ISVE system well

SVE-65.

Site: American Chemical Services, Inc.

Proj. #: 46526

Roll: 35 Photo #13 Date: 01-30-03 Time: 08:40

Photographer: Leigh Peters

Description: Photo facing northeast showing IES filing

the top of a ONCA SBPA ISVE system DPE well after the excess riser pipe was

removed.



Proj. #: 46526

Roll: 35 Photo #14

Date: 01-30-03 Time: 08:50

Photographer: Leigh Peters

Description: Photo facing north showing IES monitoring

the oxygen and lower explosive limit at a DPE well during prior to filing activities.